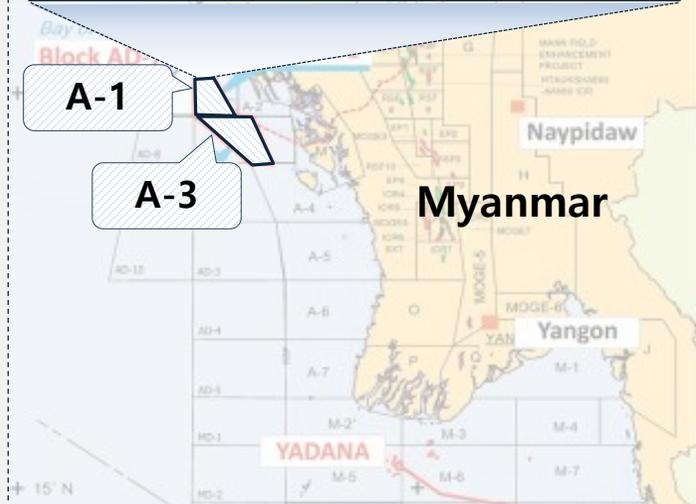
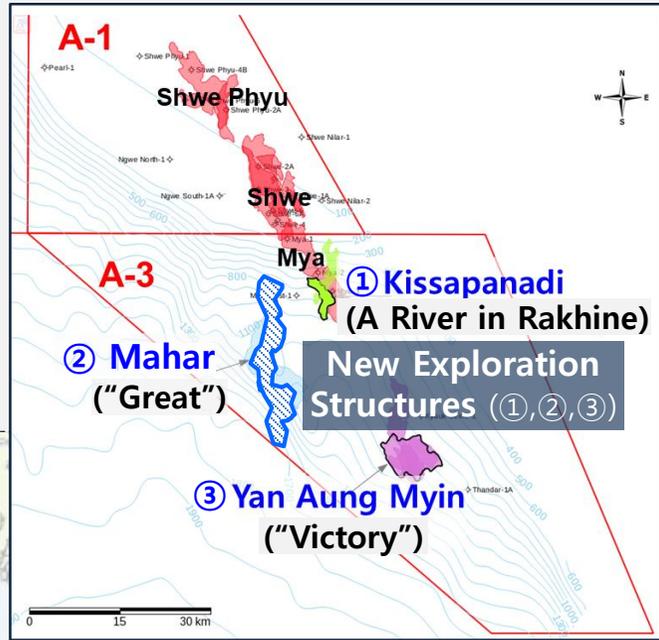


# Supplementary Information Regarding the Progress of Exploration Drilling at Block A-3 Offshore Myanmar

## Offshore Blocks in Possession



## ✓ Exploration Drilling at Block A-3

- **Overview :** Exploration drilling of 3 wells at 3 prospects (Nov 2019 ~ Mar 2020)
- **Exploration Status :**
  - ① **Kissapanadi** (depth 0.7km) : Undergoing assessment of drilling results
  - ② **Mahar** (depth 1.2km) : **Gas Discovered & DST(Drill Stem Test) Performed**  
(Gas Productivity of approx. 38mmscfd in 1 Well)
  - ③ **Yan Aung Myin** (depth 1.0km) : Exploration drilling planned (~March)
- **Future Plans :** (21) **Drilling of 2~3 appraisal wells** for each structure with gas discovery  
→ Detailed development plan will be established after precise assessment of the resources

## ✓ Details on the Results of the DST at Mahar

- **Overview :**
  - **DST performed in 1 exploration well at Mahar-1**
- **Details :**
  - The gas productivity above is a number that has been measured during the DST. The productivity per well is expected to increase during actual gas production stage. (Approx. twice the average productivity of the 9 production wells at the current gas field)
  - The actual amount of gas output during the production stage is also determined by the number of production wells.
  - **Estimated Contingent Resources of approx. 660 Bcf according to internal assessment.**
- **Additional Note :**
  - The production rate at the current Myanmar gas field is approximately 500mmscfd from a total of 9 production wells at the Shwe and Mya structures.